

CATHAY DEEP WELL DISPOSAL LLC 4901 Evans Ave. Valparaiso, IN 46383

United States Environmental Protection Agency WU - 16 - J 77 West Jackson Boulevard Chicago, IL 60604-3590

Attn.: Director, UIC Branch, Direct Implementation

RE: Monthly Operating Report for Injection Wells

IN-127-1I-C007 IN-127-1I-C008 RECEIVED

MAY 1 1 2009

UIC BRANCH EPA REGION 5

April 2009

Dear Sir/Madam:

Attached are the monthly operating reports for Cathay Deep Well Disposal LLC at Valparaiso, Indiana for the month of March 2009.

The annual mechanical integrity and reservoir testing was done in this month. Well C007 successfully passed MIT and also completed the reservoir test. Well C008 did not pass MIT. Well C008 annular space pressure loss appears to have started at the time it was pressurized for the test on 3/18/09. Well C008 was shut in on 3/12/09 in preparation for the reservoir test, and continues to be shut it. Annular space pressure on C008 continues to be maintained above the permitted limit.

No effluent limitations were exceeded. In addition to source 1 fluid generated by the Cathay facility, injected fluid consisted of sources itemized on Page 2.

Permit limits for annulus pressure, injection pressure and annulus tubing differential were not exceeded. There was no non-compliance, there were no unplanned events that triggered an alarm or automatic shut down device in this reporting period.

Annulus fluid levels are reported as percentage full in the storage tanks. Annulus fluid tabulation is in gallons. Temperatures are in degrees F.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Respectfully,

Charles Tuskan Plant Manager

Cathay Deepwell disposal LLC

Prepared by: R. F. Trapp, IN class D #12652

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IN-127-1I-C007 IN-127-1I-C008

Source 09 - 70,950 gallons

Source 18 - 45,000 gallons

Source 25 - 30,000 gallons

Source 27 - 29,500 gallons

Source 42 - 27,554 gallons

Cathay Deepwell Disposal LLC 4901 Evans Avenue Valparaiso, IN 46383 Permit No. IN127-11-C007 Outfall/ Fac. No. 001 Month/Year Mar-09

	Maximum Inject	Annulus Fluid	Minimum Annulus	Min	Injectate Temp	Spec.	Total	Run	GPM
Day	PSIG	Level	PSIG	dP	Avg.	Gravity	Gallons	Hours	AVG
		**************************************				Oldvity	Callons	Hours	
1	175.6	51.9	401.0	226.3	65.5	1.0051	60,416	24.0	42.0
2	175.1	54.0	396.3	225.4	62.2	1.0067	60,736	24.0	42.2
3	267.9	53.7	411.3	225.7	62.1	1.0076	101,056	24.0	70.2
4	268.1	54.2	418.7	226.9	63.4	1.0060	84,736	24.0	58.8
5	277.3	54.5	463.0	241.5	67.8	1.0041	126,464	24.0	87.8
6	279.0	53.0	441.7	247.4	72.6	1.0038	91,968	24.0	63.9
7	330.1	43.3	215.6	225.0	73.1	1.0031	39,936	6.4	104.8
8	36.0	42.8	269.6	233.8	73.3	0.9998	11,520	24.0	8.0
9	347.0	53.2	246.6	225.4	73.0	1.0014	112,448	23.5	79.9
10	221.9	48.0	446.5	248.0	73.8	1.0061	93,376	24.0	64.8
11	174.9	45.5	394.2	237.1	77.5	1.0066	47,808	24.0	33.2
12	173.3	53.9	243.3	225.2	74.6	1.0058	53,632	23.9	37.4
13	205.3	53.8	422.0	225.6	73.7	1.0051	80,320	24.0	55.8
14	273.0	53.8	239.2	250.0	72.9	1.0047	86,423	24.0	60.0
15	209.0	54.0	441.1	234.4	73.5	1.0025	86,272	24.0	59.9
16	209.5	54.0	432.9	225.8	73.2	1.0023	86,336	24.0	60.0
17	228.3	44.6	420.0	223.0	72.2	1.0014	33,216	9.9	56.2
18	374.8	35.1	420.0	230.0	71.3	1.0012	177,856	16.2	√183.5
19	378.2	53.6	616.5	241.4	76.9	1.0027	251,776	24.0	174.8
20	372.8	33.4	270.0	250.0	77.5	1.0080	42,112	23.9	29.3
21	371.2	50.3	261.4	194.9	78.7	1.0065	104,640	19.2	91.0
22	370.8	45.2	425.1	196.6	80.5	1.0101	128,960	24.0	89.6
23	√451.8	42.0	270.0	270.0	81.8	1.0050	83,776	22.2	62.8
24	301.7	45.0	472.7	233.8	80.7	1.0051	124,352	24.0	86.4
25	241.8	44.8	442.5	225.6	78.7	1.0057	99,968	24.0	69.4
26	232.5	43.4	464.9	236.2	79.1	1.0106	100,736	24.0	70.0
27	231.2	38.3	258.1	225.2	81.2	1.0120	15,296	23.9	10.7
28	230.6	39.0	276.1	190.1	80.9	1.0054	42,944	24.0	29.8
29	330.7	44.4	215.6	215.0	81.5	1.0067	102,592	20.4	83.7
30	334.3	44.8	495.4	225.7	78.8	1.0056	151,744	24.0	105.4
	MAX	AVG	MIN	MIN	AVG	AVG	TOTAL	TOTAL	AVG
	451.8	47.6	215.6	190.1	74.4	1.0052	2,659,456	667.4	68.6

Min dP: Daily similtainous minimum annulus and injection pressure differentials

Gallons

Monthly

2,659,456

Year to date

5,891,968

Lifetime

893,266,648

Permit No. IN127-11-C008
Outfall/ Fac. No. 001
Month/Year Mar-09

	Maximum	Annulus	Minimum		Injectate				
	Inject	Fluid	Annulus	Min	Ťemp	Spec.	Total	Run	GPM
Day	PSIG	Level	PSIG	dΡ	Avg.	Gravity	Gallons	Hours	AVG
			H. Creekskii ja ja						
1	183.4	28.5	407.4	225.2	65.5	1.0051	11,520	24.0	8.0
2	182.9	28.3	404.0	225.3	62.2	1.0067	11,264	24.0	7.8
3	277.0	27.5	417.7	224.9	62.1	1.0076	14,464	24.0	10.0
4	276.9	27.5	439.0	233.6	63.4	1.0060	12,928	24.0	9.0
5	297.6	45.1	465.6	225.4	67.8	1.0041	16,000	24.0	11.1
6	299.1	45.2	463.8	250.2	72.6	1.0038	12,992	24.0	9.0
7	339.1	45.3	218.6	207.5	73.1	1.0031	6,272	6.3	16.7
8	42.8	47.1	266.6	225.0	73.3	0.9998	4,416	24.0	3.1
y 9	355.8	44.9	246.3	216.8	73.0	1.0014	16,896	23.4	12.0
10	233.1	45.8	447.9	237.7	73.8	1.0061	14,272	24.0	9.9
11	196.4	46.2	428.2	251.4	77.5	1.0066	10,176	24.0	7.1
12	174.0	46.4	225.4	231.4	74.6	1.0058	3,008	7.4	6.8
13	0.0	48.0	221.2	225.0	73.7	1.0051	0	0.0	0.0
14	0.0	48.0	227.6	232.8	72.9	1.0047	0	0.0	0.0
15	0.0	48.0	227.9	226.0	73.5	1.0025	0	0.0	0.0
16	0.0	47.6	227.8	225.1	73.2	1.0023	0	0.0	0.0
17	0.0	47.3	236.8	241.2	72.2	1.0014	0	0.0	0.0
18	0.0	40.2	219.1	225.0	71.3	1.0012	0	0.0	0.0
19	0.0	40.2	218.9	225.0	76.9	1.0027	0	0.0	0.0
20	0.0	38.6	218.9	225.0	77.5	1.0080	0	0.0	0.0
21	0.0	37.1	218.9	225.0	78.7	1.0065	0	0.0	0.0
22	0.0	35.5	218.9	225.0	80.5	1.0101	0	0.0	0.0
23	0.0	34.2	219.0	225.0	81.8	1.0050	0	0.0	0.0
24	0.0	33.1	219.2	225.0	80.7	1.0051	0	0.0	0.0
25	0.0	32.3	219.2	225.0	78.7	1.0057	0	0.0	0.0
26	0.0	31.3	219.2	225.0	79.1	1.0106	0	0.0	0.0
27	0.0	30.4	219.1	225.0	81.2	1.0120	0	0.0	0.0
28	0.0	29.4	219.2	225.0	80.9	1.0054	0	0.0	0.0
29	0.0	28.6	219.1	225.0	81.5	1.0067	0	0.0	0.0
30	0.0	27.8	219.1	225.0	78.8	1.0056	0	0.0	0.0
	MAX	AVG	MIN	MIN	AVG	AVG	TOTAL	TOTAL	AVG
	355.8	38.5	218.6	207.5	74.4	1.0052	134,208	253.1	3.7

Min dP: Daily simultaneous minimum annulus and injection pressure differentials

Gallons

Monthly 134,208

Year to date 926,528 Lifetime 800,303,918





